OKLAHOMA STATE SENATE CONFERENCE COMMITTEE REPORT

May 19, 2025

Mr Presid	ent:			
Mr Speak	er:			
The Confe	erence Committee, to which v	vas referred		
<u>SB132</u> ·				
Ву-	Burns and Green of the Sena	ate and Boles of the House		
	Corporation Commission, es date.	tablishing guidelines for pluggi	ng of shut-in gas wells. Effective	
together w same und	rith Engrossed House Amend er consideration and herewith	Iments thereto, beg leave to rep n return the same with the follow	ort that we have had the ring recommendations	
1. Tha	t the House recede from all A	mendments.		
2. Tha	t the attached Conference Co	ommittee Substitute (Request #2	2150) be adopted.	
Burns Green Woods		Respectfully submitted, SENATE CONFEREES Rader Thompson Boren	1 Rufs B. Boren	
		HOUSE CONFEREES:		
	Conference Committee	e on Energy and Natural Resoui	rces Oversight	
Senate Ac	tionDate	House Action	Date	

1	STATE OF OKLAHOMA		
2	1st Session of the 60th Legislature (2025)		
3	CONFERENCE COMMITTEE SUBSTITUTE		
4	FOR ENGROSSED SENATE BILL NO. 132 By: Burns and Green of the		
5	Senate		
6	and		
7	Boles of the House		
8			
9	CONFERENCE COMMITTEE SUBSTITUTE		
10	An Act relating to the Corporation Commission; amending 17 O.S. 2021, Section 53, which relates to plugging of oil and gas wells; clarifying jurisdiction of Corporation Commission; directing operators of idle gas wells to plug or produce from		
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12			
13	certain wells by certain date; establishing maximum time period for plugging certain idle gas wells;		
14	defining terms; directing rule promulgation; and declaring an emergency.		
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17	BE IT ENVOLED BY ARE DEVOIS VE ARE CANAL VE VALVROWY.		
Ι/	BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:		
18	SECTION 1. AMENDATORY 17 O.S. 2021, Section 53, is		
19	amended to read as follows:		
20	Section 53. A. The Corporation Commission is hereby authorized		
21	to promulgate rules for the plugging of all abandoned oil and gas		
22	wells <u>subject to its jurisdiction</u> . <u>Abandoned</u> <u>All</u> wells shall be		
23	plugged under the direction and supervision of Commission employees		
24	as may be prescribed by the Commission. Provided, however, the		

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Commission shall not order any oil or gas well to be plugged or closed if the well is located on an otherwise producing oil or gas lease as defined by the Commission, unless such well poses an imminent threat to the public health and safety which shall be determined by the Commission after conducting a public hearing on the matter.

- B. 1. Any operator responsible for idle gas wells shall plug or produce from such wells that have not produced gas for a consecutive time period of twenty (20) years or more prior to the effective date of this act pursuant to the following schedule:
 - a. not later than July 1, 2028, the operator shall reduce its number of idle gas wells by at least twenty-five percent (25%),
 - b. not later than July 1, 2031, the operator shall reduce its number of idle gas wells by at least fifty percent (50%), and
 - or produce from all remaining idle gas wells.
- 2. Any operator with an idle gas well that has not produced gas for a consecutive time period of less than twenty (20) years prior to the effective date of this act or with a gas well that is deemed an idle gas well on and after the effective date of this act shall have ten (10) years from the effective date of this act to either plug or produce from the well.

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C. Nothing in this section shall be construed to allow an alteration or modification of the time frames prescribed in subsection B of this section following the sale, lease, or transfer of an idle gas well. The time frame commencing under subsection B of this section shall be continual in nature.

D. The operator, owner, or other responsible parties may be granted an exception to the provisions of subsection B of this section for an idle gas well by demonstrating good cause to the Commission. Good cause may include, but is not limited to, evidence regarding the gas well's future use for production, injection, carbon storage, and geothermal energy generation, pursuant to Commission rules.

E. As used in this section:

- 1. "Idle gas well" means a nonproducing gas well with respect to which there has been no commercial production (i.e., from which there has been no sale of natural gas) for the preceding ten (10) years; and no reasonable case of good cause is made by the named operator for its future use, including, without limitation, for production, injection, carbon storage, and geothermal energy generation;
- 2. "Nonproducing well" means a well that was drilled for the

 purpose of producing hydrocarbons and that is currently shut-in or

 temporarily abandoned;

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1	3. "Shut-in" means a well that is completed, not producing, bu
2	is mechanically capable of production and has requisite surface
3	facilities; and
4	4. "Temporarily abandoned" means a well that is completed, not
5	producing, and is not shut-in.
6	F. The Commission shall promulgate rules to effectuate the
7	provisions of this section and establish any necessary enforcement
8	measures.
9	SECTION 2. It being immediately necessary for the preservation
10	of the public peace, health or safety, an emergency is hereby
11	declared to exist, by reason whereof this act shall take effect and
12	be in full force from and after its passage and approval.
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